Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2018 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	11,204			178,017	37,145	8,998	437	227,673	7,255	О	11,916
Hydrocarbon Gas Liquids	100,887	-97	8,513	10,700	-13,609		-72	7,214	17,489	81,763	8,405
Natural Gas Liquids	100,887	-97	6,185	9,232	-15,502		96	7,214	17,489	75,906	· –
Ethane	43,933		_	_	_		191		4,834	3,265	_
Propane	32,934		4,664	8,393	21,185		-973		10,271	57,878	_
Normal Butane	9,843		1,769	187	1,100		982	3,647	1,891	6,379	
Isobutane Natural Gasoline	4,916 9,261	-97	-248 	652	-860 -1,284		-33 -71	2,901 666	8 485	1,584 6,800	_
Refinery Olefins	9,201	-97	2,328	1,468	-1,204		-168		400	5,857	_
Ethylene			17	1,400	_		-			17	_
Propylene			2,362	1,468	-		-43			5,766	_
Butylene			-244	_	-		-116			-128	_
Isobutylene			193	-	-		-9			202	_
Other Liquids		6,869		135,805	398,362	40,590	5,420	576,002	2,047	-1,843	74,548
Other Hydrocarbons		6,890		1,253	66,473	-50	11	73,758	797	0	8,821
Hydrogen				_	-	722		722	-	0	
Oxygenates (excluding Fuel Ethanol)				_		10	_		10	0	
Renewable Fuels (including Fuel Ethanol)		6,890		1,253	66,473	-782	11	73,036	787	0	8,821
Fuel Ethanol		5,383		1 252	65,116	1,661	514	70,926	719	0	7,528
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		1,507		1,253	1,357	-2,443	-503	2,110	68	U	1,293
Unfinished Oils				7.460	-26		479	8,542	256	-1,843	5.692
Motor Gasoline Blend.Comp. (MGBC)		-21		127,092	331.915	40,640	4,930	493,702	994	0	60,035
Reformulated		_		38,550	54,895	19,336	-430	113,196	15	0	19,433
Conventional		-21		88,542	277,020	21,304	5,360	380,506	979	0	40,602
Aviation Gasoline Blend. Comp				-	-		_	-	-	-	-
							40.004				
Finished Petroleum Products		_	812,069	74,494	327,320	-39,847	-13,284		31,932	1,155,388	69,795
Finished Motor Gasoline		_	683,444 274.818	5,947	43,160	-42,301 -14,710	-669 7		1,074	689,845 260,101	4,836 31
Conventional		_	408,626	5,947	43,160	-14,710	-676		1,074	429,744	4,805
Finished Aviation Gasoline			-	25	708		-18		- 1,07 1	751	157
Kerosene-Type Jet Fuel			20,078	10,507	104,481		1,183		2,611	131,272	10,692
Kerosene			795	614	368		-544		39	2,282	1,254
Distillate Fuel Oil ⁶			69,916	30,198	164,846	2,454	-14,564		9,390	272,588	38,113
15 ppm sulfur and under			63,565	25,636	150,535	2,454	-10,585		5,676	247,099	33,273
Greater than 15 ppm to 500 ppm sulfur			413	869	658		-2,645		1,625	2,960	1,947
Greater than 500 ppm sulfur Residual Fuel Oil ⁷			5,938 9,777	3,693 20,400	13,653 -1,020		-1,334 -1,213		2,089 9,022	22,529 21,348	2,893 6,091
Less than 0.31 percent sulfur			2,323	692	-1,020		-1,213		9,022 NA	21,346 NA	970
0.31 to 1.00 percent sulfur			3,139	884	-769		-195		NA.	NA.	1,231
Greater than 1.00 percent sulfur			4,315	18,824	-160		-798		NA	NA	3,890
Petrochemical Feedstocks			660	6	63		-4			733	94
Naphtha for Petro. Feed. Use			660	6	72		-4			742	94
Other Oils for Petro. Feed. Use			_	_	-9		_			-9	_
Special Naphthas			143	2	-		-1			146	46
Lubricants			2,900 88	1,140 488	3,033		64 -204		2,046 459	4,963 321	1,126 323
Petroleum Coke			7,330	181	3,243		-204		6,716	4,039	J23 —
Marketable			2,861	181	3,243		_		6,716	-430	_
Catalyst			4,469							4,469	
Asphalt and Road Oil			6,870	4,986	8,438		2,686		479	17,129	7,034
Still Gas			9,403							9,403	
Miscellaneous Products			665	-	-		0		97	568	29
Total	112,091	6,772	820,582	399,016	749,219	9,741	-7,499	810,889	58,723	1,235,309	164,664

⁼ Not Applicable

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A regarder humber indicates a decrease in stocks and a postive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with various year.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A Note receipts equal gross receipts mining gross shipments by niceline, tanker, and harge. Receipts and shipments by rail are included for crude oil, propage, normal butane, isobutane, propylene, ethanol.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

7 Product consider a great and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Autural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.